



Idaho County Light & Power Cooperative Association, Inc

ELECTRIC RATE SCHEDULES - Effective. Jan. 2018

SCHEDULE A - FARM & RESIDENTIAL SERVICE

Available to Farm, Home, and Community buildings for all uses subject to the established rules and regulations of the Cooperative. Single phase at available secondary voltages. Three phase service available at the option of the Cooperative.

Monthly Billing Rates:

Monthly Service Charge	\$ 25.50
Charge per kilowatthour for first 1,500kwh	\$ 0.0920
Charge per kilowatthour for all additional kwh	\$ 0.0650

SCHEDULE GS - GENERAL SERVICES

Available to Non-Farming Business and Commercial enterprises, schools and any other non-residential service (not covered in Sch.A) requiring up to 100 kva of transformer capacity, for all uses subject to the established rules and regulations of the Cooperative. Single phase at available secondary voltages. Three phase service available at the option of the Cooperative. Demand shall be based on rolling demand.

Monthly Billing Rates:

Monthly Service Charge	\$ 25.50
Charge per kilowatthour for first 2,800kwh	\$ 0.0940
Charge per kilowatthour for all additional kwh	\$ 0.0685
Demand Charge on peak over 50kw**	\$ 6.00

MINIMUM CHARGES - Schedules A, A-NM & GS

The minimum monthly charge under these rate schedules shall be \$25.50 where kva transformer capacity is 25kva or less. Minimum charge shall increase by \$1.00 per kva for each additional kva or fraction thereof required over 25 kva or as set by contractual agreement. **Demand charge is applied on GS or 3-phase F&R accounts exceeding 50kw metered demand.

SCHEDULE LP - LARGE POWER AND LIGHTING SERVICE

Available to all Farm, Industrial, Business, Commercial and Public Service enterprises requiring large load three phase service for all uses, subject to the established rules and regulations of the Cooperative. Three phase, 60 cycle, AC at available secondary voltages. Minimum charges shall be based upon \$1.00/kva unless set by contract. Demand charge is based on rolling demand.

Monthly Billing Rates:

Monthly Service Charge	\$ 63.50
Demand Charge on peak over 50 KW	\$ 6.00
Energy Charge: per kilowatthour	
First 100,000 kilowatthours	\$ 0.0860
All additional kilowatthours	\$ 0.0810

Power Factor Adjustment: Demand charges will be adjusted to correct for average power factor lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% that average power factor is less than 95%.

SCHEDULE I - AGRICULTURAL IRRIGATION SERVICE

Available for power on a continuous basis for agricultural irrigation pumping from April 1st to October 31st, inclusive. Service may be available for the balance of the year without any additional horsepower charge at the option of the Cooperative. The dates April 1st to October 31st, inclusive, shall be considered the irrigation season. Alternating current, three phase, 60 cycle at available secondary voltage. At the discretion of the Cooperative, single phase service may be furnished provided motor capacity is not in excess of 30 hp. Minimum charges shall be Annual Horsepower Charge.

Billing Rates:

Annual Horsepower Charge	\$ 10.00
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AHP Charge is based on pump nameplate rating and will be billed in three installments of one-third of total annual charge during the operating season.

Monthly Energy Charge: per kilowatthour	
First 1,500 kilowatthours	\$ 0.0860
All additional kilowatthours	\$ 0.0635

SCHEDULE SL - SECURITY/YARD LIGHTING

Security/Yard Lighting at available wattages.

Monthly Billing Rates: 40 watt - \$8.00

APPROVED BY THE BOARD OF DIRECTORS: Oct. 23, 2017

EFFECTIVE: January, 2018 Billing Period



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ELECTRIC RATE SCHEDULES - cont.

NET-METERED

SCHEDULE N-M /FR – FARM & RESIDENTIAL SERVICE

Available to Farm, Home, and Community buildings for all uses subject to the established rules and regulations of the Cooperative. Single phase at available secondary voltages. Interconnected, consumer-owned qualifying generation not greater than 50kw capacity. Three phase service available at the option of the Cooperative.

Monthly Billing Rates:

Monthly Service Charge	\$ 25.50
Charge per kilowatthour for first 1,500kwh	\$ 0.0920
Charge per kilowatthour for all additional kwh	\$ 0.0650
Surplus generation credit for all reverse-metered kilowatthours **	\$ 0.0358

**Any reverse-metered generation as of the closing reading of any month will be credited to the consumer's bill in accordance with the above calculation. The reverse metered rate being established by the cooperative's avoided cost of power excluding transmission charges, based upon the combined annual average of the cooperative's effective wholesale rate contracts.

A credit balance greater than \$100.00 remaining after all charges and credits have been applied to the twelfth month of an annual period may be paid by check to the member at the discretion of the Cooperative.

Credit will not be applied for reverse-metered generation that is based upon estimated readings.

APPROVED BY THE BOARD OF DIRECTORS: Oct. 23, 2017
Effective January 2018



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NET-METERED

SCHEDULE N-M/GS – GENERAL SERVICE

Available to Non-Farming Business and Commercial enterprises, schools and any other non-residential service (not covered in Sch.A) requiring up to 100 kva of transformer capacity, for all uses subject to the established rules and regulations of the Cooperative. Single phase at available secondary voltages. Three phase service available at the option of the Cooperative. Demand is based upon a rolling demand.

Monthly Billing Rates:

Monthly Service Charge	\$ 25.50
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Charge per kilowatthour for all additional kwh	\$ 0.0685
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